

March 5, 2021

**Notice of Intent to Issue a Request for Proposals
2021 Entergy Louisiana, LLC Solar RFP**

Entergy Services, LLC (“ESL”) hereby provides notice to interested parties that it intends to issue a 2021 Request for Proposals for Solar Photovoltaic Resources (the “RFP”) on behalf of Entergy Louisiana, LLC (“ELL”). ESL expects to post draft RFP documents in March 2021 and final RFP documents in May 2021. Bidder registration for the RFP is anticipated to take place in June 2021. Interested participants should monitor the RFP website (<https://spofossil.entergy.com/ENTRFP/SEND/2021ELLSolarRFP/Index.htm>) for information about the posting of RFP documents and bidder registration, including the deadline to register participating bidders and proposals.

Through the RFP, ELL would seek to procure up to 500 megawatts (“MW”) of new-build solar photovoltaic (“Solar PV”) resources that can provide cost-effective energy supply, fuel diversity, and other benefits to ELL’s customers through one or more build-own-transfer (“B-O-T”) agreements and/or self-build alternatives totaling up to 500 MW and/or one or more power purchase agreements (“PPA”) totaling up to 250 MW. The minimum electric generation capacity in any proposal offered into the RFP would be 50 MW. The maximum electric generation capacity in any proposal would be 250 MW for a PPA and 250 MW for a B-O-T acquisition or a self-build resource. ELL reserves the right to contract to acquire more or less capacity than the above target amounts.

Any resource proposed for the RFP must be located within the Southeastern Louisiana Planning Area (“SELPA”), an ELL planning region, and be directly interconnected to the ELL transmission system. ELL has a strong preference for resources proposed to be located in the Amite South subregion or Downstream of Gypsy (“DSG”) sub-subregion of SELPA. Please see the attached map for general depictions of SELPA, Amite South, and DSG.

Bidders in the RFP would be permitted to submit proposals for eligible Solar PV resources that have a fully executed Generator Interconnection Agreement (“GIA”) with Midcontinent Independent System Operator, Inc. (“MISO”) or are active in the 2018, 2019, or 2020 MISO Definitive Planning Phase (“DPP”) studies. Resources that are not included in any of these DPP studies and lack an executed GIA would be ineligible to participate in the RFP. The guaranteed substantial completion date of the Solar PV resource would be required to be no later than October 31, 2024 (subject to permitted extensions described in the RFP documents). Any resource location or RFP schedule questions should be directed to the Bid Event Coordinator (see the final paragraph below).

Proposals would be allowed to include a separately priced option for a battery energy storage system (“BESS”) to supplement the energy delivery capabilities of the Solar PV resource. They could also include, for B-O-T proposals, a separately priced option for the provision of short-term operation and maintenance services after the substantial completion payment is made to the B-O-T seller.

The RFP would not preclude consideration of any self-build option that may be submitted on behalf of ELL or any proposals that may be submitted by Entergy Regulated Affiliates and Entergy Competitive Affiliates. The self-build option(s) and/or Affiliate proposals would be

considered and evaluated as an alternative to third party proposals submitted in response to the RFP.

Any transaction emerging from the RFP would be subject to ELL's receipt of all regulatory approvals on terms acceptable to ELL in its sole discretion and other conditions precedent to the transaction.

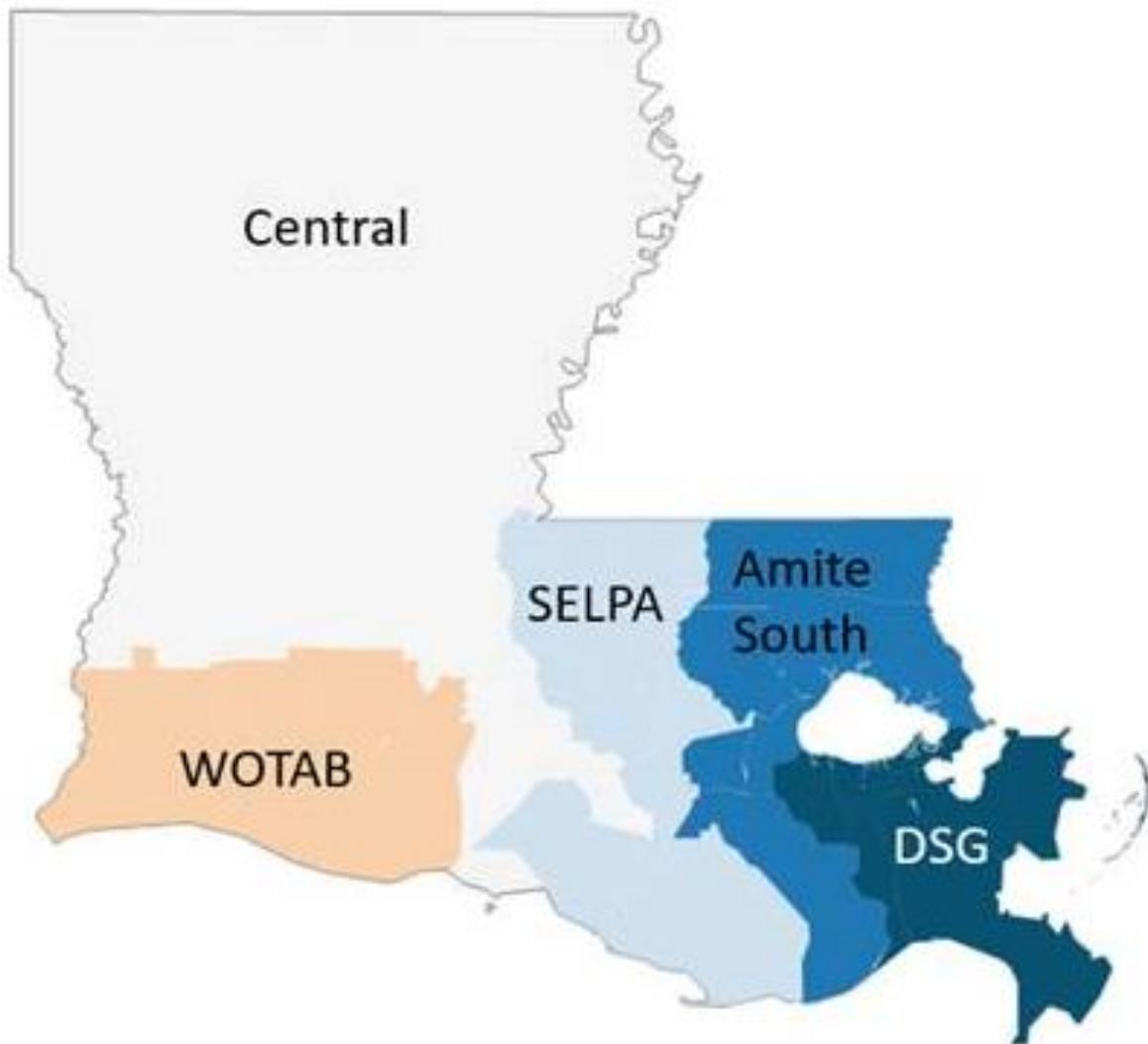
Consistent with prior ELL RFPs, the registration process contemplates that Bidders would be required to register each proposal with ESL and pay a proposal submission fee of \$5,000 per proposal in advance of the RFP's proposal submission period. Any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing, alternative completion dates, or an alternative transaction structure) would be required to be registered as a separate proposal and will require the payment of a Proposal Submission Fee. A bidder that offers a proposal that also includes more than one alternative BESS proposal would be required to pay an incremental charge of \$1,000 for each BESS option offered after the first BESS option.

Bidders are advised that various rules, regulations, and other laws apply to the development of new-build Solar PV projects in Louisiana. Bidders may be required to demonstrate to ESL that they have timely obtained, or have a plan to timely obtain, the licenses and other authorizations required under such laws to submit its proposal(s) in this RFP or to perform its obligations under any resulting contract with ELL.

All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While ELL expects to issue the RFP, by publishing this notice ELL is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ELL that could result from or arise out of this notice.

ELL has engaged Ms. Emilee Bentz of ESL to serve as the Bid Event Coordinator and Mr. Wayne Oliver of Merrimack Energy Group to serve as the Independent Monitor for the RFP. Mr. Oliver can be reached via email at MerrimackIM@merrimackenergy.com. Questions about this notice or registration to participate in the RFP should be directed to the Bid Event Coordinator at ellrfp@entergy.com.

ELL PLANNING REGION MAP



The Southeastern Louisiana Planning Area (“SELPA”) of ELL’s system includes the Amite South subregion. The Downstream of Gypsy sub-subregion (“DSG”) is located within Amite South.

The map generally depicts the identified areas. If unclear whether a resource is located within SELPA (or Amite South or DSG), the prospective bidder can submit the MISO-designated J number coordinates for the resource to the Bid Event Coordinator and the Bid Event Coordinator will respond with a determination whether the resource is located within SELPA (or Amite South or DSG) or coordinate clarifying questions before making such a determination.